DOCKETS IN ORDER OF PUBLICATION, 6/6/2013

DocketC	Applicant	Status	Request
223-2013	Anschutz Exploration Corporation	Withdrawn	Spacing
224-2013	Denbury Resources Inc.	Continued	Spacing
225-2013	Denbury Resources Inc.	Continued	Pooling
the same of the contract of th	Denbury Onshore, LLC	Continued	Class II Permit
226-2013	Oasis Petroleum, Inc.		Spacing
227-2013	Oasis Petroleum, Inc.		Well Density
228-2013	Oasis Petroleum, Inc.	Continued	Spacing
229-2013	Oasis Petroleum, Inc.	Continued	Well Density
230-2013	Oasis Petroleum, Inc.	The state of the s	Spacing
231-2013	Oasis Petroleum, Inc.	a police (CA) (because become the better controller) a beautiful to the controller () and	Pooling
232-2013	Oasis Petroleum, Inc.	and the same of th	Well Density
233-2013	Oasis Petroleum, Inc.	and the selection of the continues are reflect if the think and a first management	Spacing
234-2013	Oasis Petroleum, Inc.	and with leave the second and an extension of the second and the s	Well Density
235-2013	Oasis Petroleum, Inc.	and the second	Spacing
236-2013	Oasis Petroleum, Inc.	ates a high to the think to return the last a test material and the field of the high substitution is a first of the distribution of the field of the distribution of the field of the fiel	Well Density
237-2013	Oasis Petroleum, Inc.	and a second sec	Spacing
238-2013		AND TO THE OWNER OF THE PARTY O	Well Density
239-2013	Oasis Petroleum, Inc.	and the control of th	Spacing
240-2013	Oasis Petroleum, Inc.	era yan da da da da da a da a da a da a da	Well Density
241-2013	Oasis Petroleum, Inc.	d Colombia Mariel (Colombia) (Col	Spacing
242-2013	Oasis Petroleum, Inc.	Withdrawn	Pooling
243-2013	Oasis Petroleum, Inc.	and the second of the second s	Well Density
244-2013	Oasis Petroleum, Inc.	Continued	Pooling
245-2013	Oasis Petroleum, Inc.	The state of the s	Temp. Spacing
246-2013	Slawson Exploration Company Inc		Temp. Spacing
247-2013	Slawson Exploration Company Inc	er and part according to the Community of the Community o	Temp. Spacing
248-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
249-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
250-2013	Slawson Exploration Company Inc		Temp. Spacing
251-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
252-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
253-2013	Slawson Exploration Company Inc	the same of the sa	Temp. Spacing
254-2013	Slawson Exploration Company Inc	an overest and the process of the state of t	Temp. Spacing
255-2013	Slawson Exploration Company Inc	The second section of the second	Temp. Spacing
256-2013	Slawson Exploration Company Inc	Andrew Commence of the Commenc	Temp. Spacing
257-2013	Slawson Exploration Company Inc	Aller and the second of the se	Temp. Spacing
258-2013	Slawson Exploration Company Inc	-029	Spacing
259-2013	Slawson Exploration Company Inc	D-f!	Temp. Spacing
260-2013	Onshore Holdings LLC	Default	Delineation
261-2013	Summit Gas Resources, Inc.	and the suite of t	Delineation
262-2013	Summit Gas Resources, Inc.		Delineation
263-2013	Summit Gas Resources, Inc.	and a spirit field of the security of the second section and the second section is	Delineation
264-2013	AND ADDRESS OF THE PARTY OF THE	the children was a second of the second	the department of the second control of the
265-2013	and the state of t		Spacing

266-2013 E	OG Resources, Inc.		Pooling
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274-2013 V	Vhiting Oil and Gas Corporation	THE REPORT OF THE PARTY OF THE	Spacing
275-2013 V	Vhiting Oil and Gas Corporation	And the state of the product of the state of	Pooling
276-2013 V	Vhiting Oil and Gas Corporation	ment of the state	Well Density
277-2013 V	Vhiting Oil and Gas Corporation	the state of the comment of the comm	the state of the s
278-2013 V	Vhiting Oil and Gas Corporation	Notice I will be a local material and the control of the control o	Spacing
	Vhiting Oil and Gas Corporation	e de la companya de l	Spacing
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	A. B. Energy LLC	Withdrawn	Spacing
282-2013	Decker Operating Company, L.L.C.	Default	Well Density
283-2013 V	Vesco Operating, Inc.	Continued	Class II Permit
	MCR, LLC	e de la companya del la companya de	Delineation
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	Statoil Oil & Gas LP	Continued	Spacing
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	Statoil Oil & Gas LP	Continued	Well Density
	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
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	Armstrong Operating, Inc.	Andrew Manager and Andrew State Control of the Cont	Pooling
	Continental Resources Inc		Spacing
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305-2013	Continental Resources Inc	Continued	Well Density
306-2013	Continental Resources Inc		Spacing
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308-2013	The state of the s	And the second s	Well Density
309-2013	Continental Resources Inc	and the second s	Spacing
310-2013	Continental Resources Inc		Pooling
311-2013	Continental Resources Inc		, comig

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312-2013	Continental Resources Inc	Default	Well Density Well Density
313-2013	Continental Resources Inc	Default	Spacing Amendment
314-2013	Continental Resources Inc	Default	Spacing Amendment
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316-2013	Continental Resources Inc	Default	Spacing Amendment
317-2013	Continental Resources Inc	Default	Spacing Amendment
318-2013	Continental Resources Inc	D (Spacing Amendment
319-2013	Continental Resources Inc	Default	
320-2013	Continental Resources Inc	Default	Exception - Drilling
321-2013	Continental Resources Inc	Default	Exception - Drilling
322-2013	Continental Resources Inc	Default	Exception - Drilling
323-2013	Continental Resources Inc	Default	Exception - Drilling
324-2013	Continental Resources Inc	Default	Exception - Drilling
325-2013	Continental Resources Inc	Default	Exception - Drilling
326-2013	Continental Resources Inc	Default	Vacate Field/Rule
327-2013	Continental Resources Inc	Default	Vacate Field/Rule
328-2013	Continental Resources Inc	Default	Vacate Field/Rule
329-2013	Sands Oil Company	Default	Class II Permit
330-2013	ECA Holdings, LP	Continued	Spacing Amendment
331-2013	G3 Operating, LLC	and the second section of the second contract of the contract of the second sec	Pooling
332-2013	G3 Operating, LLC	The second section of	Pooling
333-2013	G3 Operating, LLC	and almost a succession of the	Pooling
334-2013	G3 Operating, LLC	And a supplier to the same of	Pooling
335-2013	All title - makes to a to a constitution of the constitution of th	and the second s	Pooling
336-2013	Calculate Commission of Commission Commissio	Dismissed	Re-hearing
476-2012	AND THE PARTY OF T	Continued	Pooling
536-2012	Marathon Oil Corporation	Continued	Pooling
715-2012	= 1 -6: 110	Withdrawn	Temp. Spacing
736-2012		Continued	Spacing
737-2012		Continued	Pooling
738-2012	Andrew Commence and the Commence of the Commen	Continued	Well Density
746-2012	AMAZON AND AND AND AND AND AND AND AND AND AN	Continued	Pooling
36-2013	ALLES AND AND A MARKET CONTROL OF THE PROPERTY		Spacing
37-2013		Commence page de Section (Control of the control of	Well Density
39-2013	AND THE RESERVE OF THE PROPERTY OF THE PROPERT	Control of the Contro	Spacing
40-2013	A STATE OF THE STA	Commence Service to Control of the C	Pooling
41-2013	FOG Resources, Inc.	And the second s	Well Density
105-2013		Continues of the state of the state of the state of	Pooling
112-2013		Withdrawn	contains the contract of a first office and a first of the contract of the con
174-2013	AND THE RESIDENCE OF THE PARTY	Continued	Married Control of the Control of th
176-2013		Continued	
200-201	110	Default	Class II Permit
201-201	110	Default	Class II Permit
205-201		and the state of presidents of the state of	Spacing
206-201		the sind of the same and published size of the second to the same but a self-times better	Spacing
207-201	and the second s		Spacing

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338-2013	Rim Operating, Inc.	Dismissed	reported and distributed the second of the formation of the board of the second of the
339-2013	Bluebonnet Energy Corporation	Dismissed	Show-Cause

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Docket	Applicant	Status Request
227-2013	Oasis Petroleum, Inc.	Spacing
228-2013	Oasis Petroleum, Inc.	Well Density
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231-2013	Oasis Petroleum, Inc.	Spacing
232-2013	Oasis Petroleum, Inc.	Pooling
233-2013	Oasis Petroleum, Inc.	Well Density
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234-2013	Oasis Petroleum, Inc.	Spacing
235-2013	Oasis Petroleum, Inc.	Well Density
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236-2013	Oasis Petroleum, Inc.	Spacing
237-2013	Oasis Petroleum, Inc.	Well Density
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238-2013	Oasis Petroleum, Inc.	Spacing
239-2013	Oasis Petroleum, Inc.	Well Density
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240-2013	Oasis Petroleum, Inc.	Spacing
241-2013	Oasis Petroleum, Inc.	Well Density
242-2013	Oasis Petroleum, Inc.	Spacing
244-2013	Oasis Petroleum, Inc.	Well Density
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36-2013	Oasis Petroleum, Inc.	Spacing
37-2013	Oasis Petroleum, Inc.	Well Density
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246-2013	Slawson Exploration Company Inc	Temp. Spacing
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247-2013	Slawson Exploration Company Inc	Temp. Spacing
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248-2013	Slawson Exploration Company Inc	Temp. Spacing
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253-2013	Slawson Exploration Company Inc	Temp. Spacing
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254-2013	Slawson Exploration Company Inc	Temp. Spacing
204-2010		
255-2013	Slawson Exploration Company Inc	Temp. Spacing
200-2010		
256-2013	Slawson Exploration Company Inc	Temp. Spacing
200-2010		

257-2013	Slawson Exploration Company Inc	Temp. Spacing
258-2013	Slawson Exploration Company Inc	Temp. Spacing
259-2013	Slawson Exploration Company Inc	Spacing
105-2013	Slawson Exploration Company Inc	Pooling
261-2013	Summit Gas Resources, Inc.	CBM POD
262-2013	Summit Gas Resources, Inc.	Delineation
263-2013	Summit Gas Resources, Inc.	CBM POD
264-2013	Summit Gas Resources, Inc.	Delineation
265-2013	EOG Resources, Inc.	Spacing
266-2013	EOG Resources, Inc.	Pooling
267-2013	EOG Resources, Inc.	Well Density
268-2013	EOG Resources, Inc.	Spacing
269-2013	EOG Resources, Inc.	Pooling
271-2013	EOG Resources, Inc.	Pooling
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39-2013	EOG Resources, Inc.	Spacing
40-2013	EOG Resources, Inc.	Pooling
41-2013	EOG Resources, Inc.	Well Density
272-2013	Whiting Oil and Gas Corporation	Spacing
273-2013	Whiting Oil and Gas Corporation	Pooling
274-2013	Whiting Oil and Gas Corporation	Well Density
275-2013	Whiting Oil and Gas Corporation	Spacing
276-2013	Whiting Oil and Gas Corporation	Pooling
277-2013	Whiting Oil and Gas Corporation	Well Density
278-2013	Whiting Oil and Gas Corporation	Spacing
279-2013	Whiting Oil and Gas Corporation	Spacing
280-2013	Whiting Oil and Gas Corporation	Well Density
200-2013	Willing Oil and Gas Corporation	and the second second control of the second
284-2013	MCR, LLC	Delineation
285-2013	MCR, LLC	Class II Permit (Area
291-2013	Armstrong Operating, Inc.	Pooling
292-2013	Continental Resources Inc	Spacing
293-2013	Continental Resources Inc	Spacing

Order of Hearing Page 2 of 3

294-2013	Continental Resources Inc	Spacing
295-2013	Continental Resources Inc.	Well Density
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296-2013	Continental Resources Inc	Spacing
297-2013	Continental Resources Inc	Well Density
298-2013	Continental Resources Inc	Spacing
299-2013	Continental Resources Inc	Pooling
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301-2013	Continental Resources Inc	Spacing
302-2013	Continental Resources Inc	Pooling
303-2013	Continental Resources Inc	Well Density
307-2013	Continental Resources Inc	Spacing
308-2013	Continental Resources Inc	Pooling
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310-2013	Continental Resources Inc	Spacing
311-2013	Continental Resources Inc	Pooling
312-2013	Continental Resources Inc	Well Density
318-2013	Continental Resources Inc	Spacing Amendment
205-2013	G3 Operating, LLC	Spacing
334-2013	G3 Operating, LLC	Pooling
334-2010	Co Operating, LEO	1 0011119
206-2013	G3 Operating, LLC	Spacing
331-2013	G3 Operating, LLC	Pooling
207-2013	G3 Operating, LLC	Spacing
332-2013	G3 Operating, LLC	Pooling
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208-2013	G3 Operating, LLC	Spacing
333-2013	G3 Operating, LLC	Pooling
209-2013	G3 Operating, LLC	Spacing
335-2013	G3 Operating, LLC	Pooling
000-2010	Co operating, LEO	
337-2013	Native American Energy Group, Inc.	Show-Cause

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	DEFAULT DOCKET,	6/6/2013	
DocketC	Applicant	Status	Request
260-2013	Onshore Holdings LLC	Default	Temp. Spacing
282-2013	Decker Operating Company, L.L.C.	Default	Well Density
289-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
290-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
313-2013	Continental Resources Inc	Default	Well Density
314-2013	Continental Resources Inc	Default	Spacing Amendment
315-2013	Continental Resources Inc	Default	Spacing Amendment
316-2013	Continental Resources Inc	Default	Spacing Amendment
317-2013	Continental Resources Inc	Default	Spacing Amendment
319-2013	Continental Resources Inc	Default	Spacing Amendment
320-2013	Continental Resources Inc	Default	Exception - Drilling
324-2013	Continental Resources Inc	Default	Exception - Drilling
325-2013	Continental Resources Inc	Default	Exception - Drilling
326-2013	Continental Resources Inc	Default	Vacate Field/Rule
321-2013	Continental Resources Inc	Default	Exception - Drilling
327-2013	Continental Resources Inc	Default	Vacate Field/Rule
323-2013	Continental Resources Inc	Default	Exception - Drilling
328-2013	Continental Resources Inc	Default	Vacate Field/Rule
322-2013	Continental Resources Inc	Default	Exception - Drilling
329-2013	Sands Oil Company	Default	Class II Permit
200-2013	GreenHunter Water, LLC	Default	Class II Permit
201-2013	GreenHunter Water, LLC	Default	Class II Permit

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GRANT SUMMARY 2007, 2009, 2011, 2013 PROJECT STATUS

6/05/2013

2007 Tank Battery Grant Additional:

Moved an additional 16,232 cu yds. Enlarged

land farm and spread contaminated soils, per

contractor's consultant.

Landfarm ripped and fertilized.

2009 GRANT:

Northern:

Plugged 12 wells under contract

No wells remaining. Have authorization to take remain funds under contract and plug orphan wells in the Southern

District.

Southern:

Plugged 7 wells under contract.

Authority given to utilize remaining money under 2009 Liquid Gold Well Service contract for 2009 Northern District Orphaned well P&A to plug remaining 2009 Southern District Orphaned, 2 wells remaining.

RFP is being prepared to utilize the remaining monies from the 2009 grants.

2011 GRANT:

Eastern:

RFP closed. Bid accepted. Liquid Gold Well Service.

Contracting is in progress.

Northern-Eastern: RFP closed. Bid accepted. Liquid Gold Well Service. Contract issued and approved. Letter to proceed sent to contractor sent

April 2, 2013.

2013 GRANT:

Submitted to RDGP ranking and funding by 2013 Legislature.

Presented overview to grants committee.

Exception to priority grants for two years. Not Funded for 2013-2014 in

HB-7.

MOUNTAIN PACIFIC GENERAL ORDER 364-2012

Under Board Order 364-2012, Mountain Pacific General proposed to plug and abandoned 4 nonproductive wells by August 2013 hearing date. The following wells were proposed by Mountain Pacific General at the October10, 2012 BOGC business meeting:

- 1. Edmister Coulee 11-20
- 2. Galata 31-3-6-1
- 3. State 6-17
- 4. Maurer 17-5

Mountain Pacific General wishes to change the 4 wells to be plugged 4 out of the following 6 nonproductive wells:

- 1. Boland 14-28
- 2. Osmond 1-27
- 3. Grant 4-33
- 4. Grant 6-33
- 5. Diemert 5-8
- 6. Morse FLB 1

Mountain Pacific General also wishes to request to the Board that if a surface owner were to acquire and remove from Mountain Pacific General's bond a well for domestic use that it would qualify for one of the 4 well to be plugged by August 2013. Mountain Pacific General requests that the Tomayer 43-29, NE SE Section 29 T35N R2E, Toole County, Montana to Mr. James Tomayer.

Mr. Tomayer is the surface owner under this well and has an existing domestic well bond with the Montana Board of Oil & Gas, Bond Number D1 Tomayer. James J., \$10,000 Domestic Well Bond. Currently, it has two existing domestic gas wells under this bond.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

ORDER 364-2012

UPON THE BOARD'S OWN MOTION TO REQUIRE MOUNTAIN PACIFIC GENERAL, INC. TO APPEAR AND SHOW CAUSE WHY ITS BOND SHOULD NOT BE FORFEITED OR OTHER PENALTIES APPLIED FOR FAILURE TO PLUG THE FOLLOWING WELLS IN TOOLE COUNTY, MONTANA, AS ORDERED BY BOARD ORDER 256-2011: 1) THE OSTREM #2-23 IN THE SENW OF SECTION 33, T32N-R3E; 2) THE TIBER 30-2-8-4 IN THE NWNW OF SECTION 8, T30N-R2E; AND 3) THE TIBER 30-2-18-1 IN THE CENTER OF THE NE ¼ OF SECTION 18, T30-R2E. FURTHERMORE, AT THIS TIME THE BOARD WILL DECIDE WHETHER OR NOT TO IMPLEMENT MOUNTAIN PACIFIC GENERAL, INC.'S BOND INCREASE TO \$250,000. THIS ACTION WAS ORDERED IN BOARD ORDER 1-A-2010 BUT HAS NOT YET TAKEN PLACE.

Docket No. 488-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 9th day of August, 2012 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing, all parties were afforded opportunity present evidence, oral and documentary.
- 2. Ms. Joni Stewart of Mountain Pacific General, Inc. (Mountain Pacific) was present. She testified Mountain Pacific has plugged the three wells in the caption, and plans on plugging four more within the next year She asked the Board to wait one year to make the decision on whether to implement the bond increase to \$250,000 as per Board Order 1-A-2010.
- 3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the decision to implement the \$250,000 bond increase ordered in Board Order 1-A-2010 is delayed until the Board's August 2013 business meeting.

BOARD ORDER NO. 364-2012

IT IS FURTHER ORDERED that by the Board's October 10, 2012 business meeting, Mountain Pacific General, Inc. must provide a) a list of four wells to be plugged in the coming year – to be completed no later than the Board's August 2013 business meeting; and b) an updated organization chart.

IT IS FURTHER ORDERED that at the Board's first business meeting in 2013, Mountain Pacific General, Inc. must provide a plugging progress report regarding the four wells it has identified to be plugged by August 2013.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 9th day of August, 2012.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

	Linda Nelson, Chairman
	Wayne Smith, Vice-Chairman
	Ronald S. Efta, Board Member
	Jay Gunderson, Board Member
	Bret Smelser, Board Member
ATTEST:	
Terri H. Perrigo, Executive Secretary	
	I disent,
	Jack King, Board Member

Property Record Card

Summary

Primary Information

Property Category: RP

Geocode: 21-4749-29-3-01-01-0000

Primary Owner:

GOLDEN FIELDS FARM

PO BOX 27

GALATA, MT 59444-0027

GALATA, IVIT 59444-0027

NOTE: See the Owner tab for all owner information

Certificate of Survey:

Subdivision:

Legal Description:

S29, T35 N, R02 E, NE4NE4, S2N2, S2 Last Modified: 5/11/2013 5:07:14 AM

General Property Information

Neighborhood: 001

Property Type: AR - Agricultural Rural

Living Units: 0

Levy District: 21-2902-2

Zoning:

Ownership %: 100

Linked Property:

No linked properties exist for this property

Exemptions:

No exemptions exist for this property

Condo Ownership:

General: 0

Limited: 0

Property Factors

Topography: 8

Fronting: 0 - None

Subcategory: Real Property

PropertyAddress:

COS Parcel:

Assessment Code: 0000711960

Utilities: 0

Parking Type:

Access: 0

Parking Quantity:

Location: 0 - Rural Land

Parking Proximity:

Land Summary

<u>Land Type</u>	Acres	<u>Value</u>
Grazing	18.142	955.00
Fallow	501.858	101,696.00
Irrigated	0.000	00.00
Continuous Crop	0.000	00.00
Wild Hay	0.000	00.00
Farmsite	0.000	00.00
ROW	0.000	00.00
NonQual Land	0.000	00.00

 Total Ag Land
 520.000
 102,651.00

 Total Forest Land
 0.000
 00.00

 Total Market Land
 0.000
 00.00

Deed Information:

Deed Date Book Page Recorded Date | Document Number | Document Type

Owners

Party #1

Default Information: GOLDEN FIELDS FARM

PO BOX 27

Ownership %:

100

Primary Owner:

"Yes"

Interest Type:

Conversion

Last Modified:

1/9/2013 8:54:29 AM

Other Names

Other Addresses

Name

Type

TOMAYER JAMES J

C - Contact Name

No other address

Appraisals

Appraisal History

thurana	~, y			I 20 00 10 8
Tax Year	Land Value	Building Value	Total Value	Method
2013	102651	Ō	102651	COST
	102651	0	102651	COST
2012		0	102651	COST
2011	102651	U	102001	

Market Land

Market Land Info

No market land info exists for this parcel

Dwellings

Existing Dwellings

No dwellings exist for this parcel

Other Buildings/Improvements

Outbuilding/Yard Improvements

No other buildings or yard improvements exist for this parcel

Commercial

Existing Commercial Buildings

No commercial buildings exist for this parcel

Ag/Forest Land

Ag/Forest Land Item #1

Irrigation Type: Acre Type: F - Summer Fallow Timber Zone: Class Code: 1401

Productivity

Commodity: Spring Wheat Quantity: 0.358

Units: Bushels/Acre

Valuation

Per Acre Value: 3.28 Acres: 5.629

Value: 18

Ag/Forest Land Item #2

Acre Type: F - Summer Fallow Irrigation Type: Timber Zone: Class Code: 1401

Productivity

Commodity: Spring Wheat Quantity: 17.89

Units: Bushels/Acre

Valuation

Acres: 11.445 Per Acre Value: 160

Value: 1831

Ag/Forest Land Item #3

Acre Type: F - Summer Fallow Irrigation Type: Timber Zone:

Class Code: 1401

Productivity

Commodity: Spring Wheat Quantity: 18.942

Units: Bushels/Acre

Valuation

Acres: 5.191 Per Acre Value: 169.38

Value: 879

Ag/Forest Land Item #4

Acre Type: F - Summer Fallow Irrigation Type:

Timber Zone: Class Code: 1401

Productivity

Quantity: 22.075 Commodity: Spring Wheat

Units: Bushels/Acre

Valuation

Acres: 74.568 Per Acre Value: 197.5

1.44...//______1/O

Value: 14727

Ag/Forest Land Item #5

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 23.222

Units: Bushels/Acre

Valuation

Acres: 400.814

Value: 83294

Ag/Forest Land Item #6

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 25.13

Units: Bushels/Acre

Valuation

Acres: 4.211

Value: 947

Ag/Forest Land Item #7

Acre Type: G - Grazing

Class Code: 1601

Productivity

Quantity: 0.156

Units: AUM/Acre

Valuation

Acres: 1.35

Value: 39

Ag/Forest Land Item #8

Acre Type: G - Grazing

Class Code: 1601

Productivity

Quantity: 0.296

Units: AUM/Acre

Valuation

Acres: 16.792

Value: 916

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 207.81

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 224.84

Irrigation Type:

Timber Zone:

Commodity: Grazing Fee

Per Acre Value: 28.75

Irrigation Type:

Timber Zone:

Commodity: Grazing Fee

Per Acre Value: 54.53

Certificate of Deposit Active THE FIRST STATE BANK OF SHELBY \$10,000.00 Field Approx API # Operator Well Location Field Field Field Field Millow Ridge Millow R	IOMAYEK, JAMES J.		51 Bond: DI	D1	\$10,000.00 Domestic Well Bond		Active	Wells: 2 Allowed:	7	Allowed:
et. James J. Well Location Field et. James J. JOE TOMAYER I 34 N 2 E 4 NW SE SE 990S 990E Willow Ridge 2004 - Bond reclassified as Domestic Blanket Bond. \$1 Bond: \$2 33 NE SW SW 990S 990W Willow Ridge 2004 - Bond reclassified as Domestic Blanket Bond. \$1 Bond: \$5,000.00 Single Well Bond Canceled sit Canceled THE FIRST STATE BANK OF SHELBY \$5,000.00 Single Well Bond Ay	Certificate of Deposit	Active	THE FIRST STATE BANK OF SHELBY		\$10,000.00			Approved		9/1/1994
2004 - Bond reclassified as Domestic Blanket Bond. 51 Bond: G2 \$5,000.00 Single Well Bond Canceled sit Canceled THE FIRST STATE BANK OF SHELBY \$5,000.00 City Canceled Cancel		mes J. mes J.	Well JOE TOMAYER I JAMES TOMAYER I	34 N 35 N	Location 4 NW SE SE 33 NE SW SW	990S 990E	Field Willow Ridge Willow Ridge		TD 1919 1960	PBTD Status DW GAS DW GAS
sit Canceled THE FIRST STATE BANK OF SHELBY \$5,000.00 Single Well Bond Canceled A ₁		- Bond reclassified	i as Domestic Blanket Bond.							
	TOMAYER, JAMES J. Certificate of Deposit	Canceled	51 Bond: THE FIRST STATE BANK OF SHELBY	32	\$5,000.00 Single Well \$5,000.00	Bond	Canceled	Wells: Approved Canceled	0	Allowed: 9/1/1994 11/16/2004

36.22.1308 PLUGGING AND RESTORATION BOND

(1) Except as otherwise provided in these rules, the following bonds are required for wells within the board's jurisdiction:

(a) the owner or operator of a single well to be drilled, or of a single existing oil, gas, or Class II injection well to be acquired, must provide a one well bond:

(i) in the sum of \$1500, where the permitted total depth of a drilling well, or the actual, or plugged-back, total depth of an existing well, is 2000 feet or less; or

- (ii) in the sum of \$5000, where the permitted total depth of drilling well, or the actual, or plugged-back, total depth of an existing well, is greater than 2000 feet and less than 3501 feet; or
- (iii) in the sum of \$10,000 where the permitted total depth of a drilling well, or the actual, or plugged-back, total depth of an existing well, is 3501 feet or more.
- (b) the owner or operator of multiple wells to be drilled, of existing wells to be acquired, or any combination thereof, must provide a multiple well bond in the sum of \$50,000. A one-time consolidation of companies will not be considered an acquisition requiring a \$50,000 bond if the consolidation does not change the party or parties responsible for the ultimate plugging of the wells and the resulting consolidated company provides a bond not less than the aggregate amount of the existing bonds covering wells prior to consolidation;

(c) the owner or operator of existing wells covered by a multiple well bond in an amount less than \$25,000 must provide a new bond, or a supplemental bond, or rider to an existing bond to increase coverage to \$25,000.

(2) All bonds must be executed on board Form No. 3 or board Form No. 14, must be payable to the state of Montana, and must be conditioned for the performance of the duty to properly plug each dry or abandoned well, and to restore the surface of the location as required by board rules.

(3) The board may require an increase by appropriate rider of any bond from \$1500 to \$3000, \$5000 to \$10,000, or from \$10,000 to \$20,000 for a single well bond, and from \$50,000 to \$100,000 for a multiple well bond, when in the opinion of the board the factual situation warrants such an increase in order for any owner or operator to be in compliance with this rule. In addition to, or in lieu of, an increase in the bond amount as provided above, the board may limit the number of wells that may be covered by any multiple well bond.

(4) No new or additional wells shall be added or substituted to any bond existing prior to the effective date of this rule.

(5) The staff may refer approval of any proposed bond to the board for consideration at its next regularly scheduled business meeting. The staff will promptly notify the applicant of the reason(s) approval has been deferred to the board and will advise the applicant of the time and place for the business meeting. The board may approve, require modification, or reject a proposed bond.

(6) The bond referred to in this rule must be in one of the following forms:

(a) a good and sufficient surety bond secured from a bonding company licensed to do business in the state of Montana;

- (b) a federally insured certificate of deposit issued and held by a Montana bank; or
 - (c) a letter of credit issued by an FDIC-insured, Montana commercial bank.
 - (7) Out-of-state bank bonds previously approved by the board remain in effect.
- (8) A well must remain covered by a bond, and such bond must remain in full force and effect until:
 - (a) the plugging and restoration of the surface of the well is approved by the

board: or

- (b) a new bond is filed by a successor in interest and such bond is approved by the board.
- (9) A notice of intent to change operator must be filed on Form No. 20 by a proposed new owner or operator of a well within 30 days of the acquisition of the well. Said notice shall include all information required thereon and must contain the endorsement of both the transferor and the transferee. The board administrator may delay or deny any change of operator request if he determines that either the transferor or the transferee is not in substantial compliance with the board's statutes, rules, or orders. The board may require an increase in any bond up to the maximum amount specified in (3) as a condition of approval for any change of operator request. The transferor of a well is released from the responsibility of plugging and restoring the surface of the well under board rules after the transfer is approved by the board.
- (10) Where the owner of the surface of the land upon which one or more noncommercial wells have been drilled wishes to acquire a well for domestic purposes, the bond provided by the person who drilled or operated the well will be released if the surface of the location is restored as required by board rules, and if said surface owner furnishes:
 - (a) proof of ownership of the surface of the land on which the well is located; and
- (b) for actual beneficial water uses of 35 gallons or less per minute, not to exceed ten acre-feet per year, a copy of the Notice of Completion of Groundwater Development (Water Rights Form 602) filed with the Department of Natural Resources and Conservation (DNRC); or
- (c) for actual beneficial water uses of more than 35 gallons per minute, or in excess of ten acre-feet per year, a copy of the Beneficial Water Use Permit (Water Rights Bureau Form 600) received from the DNRC; or
- (d) for a domestic gas well, a written and signed inspection report from one of the board's field inspectors stating that the well is presently being beneficially used as a source of domestic natural gas; and
 - (e) for a domestic gas well:
- (i) a federally insured certificate of deposit in the amount of \$5000 for a single well or in the amount of \$10,000 for more than one well; or
- (ii) a real property bond in the amount of two times the amount of the required federally insured certificate of deposit.
 - (11) The real property bond required in (10)(e)(ii) must be:
 - (a) provided on a board-approved form; and
- (b) accompanied by a certified real property appraisal and abstract of title which evidence unencumbered owner equity in an amount equal to or greater than the amount of the bond required.
- (12) A domestic well must be plugged, abandoned, and restored in accordance with ARM <u>36.22.1301</u> through <u>36.22.1304</u>, <u>36.22.1306</u>, <u>36.22.1307</u>, and <u>36.22.1309</u>, or transferred to a bonded operator in accordance with (9), after the well ceases to be used for domestic purposes.

History: <u>82-11-111</u>, MCA; <u>IMP</u>, <u>82-11-123</u>, MCA; Eff. 12/31/72; <u>AMD</u>, 1977 MAR p. 549, Eff. 9/24/77; <u>AMD</u>, 1982, MAR p. 855, Eff. 4/30/82; <u>AMD</u>, 1982 MAR p. 1398, Eff. 7/16/82; <u>AMD</u>, 1990 MAR p. 305, Eff. 2/9/90; <u>AMD</u>, 1993 MAR p. 152, Eff. 7/1/93; <u>AMD</u>, 1998 MAR p. 482, Eff. 2/13/98; <u>AMD</u>, 1998 MAR p. 1745, Eff. 6/26/98; AMD, 2000 MAR p. 3542, Eff. 12/22/00; AMD, 2007 MAR p. 350, Eff. 3/23/07.